

**JEA
CONSOLIDATED OPERATING BUDGET
FISCAL YEAR 2025**

AMENDED BUDGET

	Electric System	Water System	District Energy System	Total
FUEL RELATED REVENUES & EXPENSES:				
FUEL REVENUES:	\$ 434,404,924	\$ -	\$ -	\$ 434,404,924
Total Net Revenues	\$ 434,404,924	\$ -	\$ -	\$ 434,404,924
FUEL EXPENSES:	\$ 434,404,924	\$ -	\$ -	\$ 434,404,924
Fuel & Purchased Power	\$ 434,404,924	\$ -	\$ -	\$ 434,404,924
FUEL SURPLUS/(DEFICIT)	\$ -	\$ -	\$ -	\$ -
BASE RELATED REVENUES & EXPENSES				
BASE OPERATING REVENUES:				
Base Rate Revenues	\$ 879,376,000	\$ 519,149,274	\$ 13,429,321	\$ 1,411,954,595
Environmental Charge Revenue	-	-	-	-
Conservation Charge & Demand Side Revenue	-	-	-	-
Other Revenues	86,620,167	80,116,741	337,042	167,073,950
Natural Gas Pass Through Revenue	1,138,390	-	-	1,138,390
Total Base Related Revenues	\$ 967,134,557	\$ 599,266,015	\$ 13,766,363	\$ 1,580,166,935
BASE OPERATING EXPENSES:				
Operating and Maintenance	\$ 291,470,578	\$ 263,483,858	\$ 6,144,700	\$ 561,099,136
Environmental	11,289,700	-	-	11,289,700
Conservation & Demand-side Management	10,951,894	-	-	10,951,894
Natural Gas Pass Through Expense	1,261,588	-	-	1,261,588
Non-Fuel Purchased Power	244,830,283	-	-	244,830,283
Non-Fuel Uncollectibles & PSC Tax	2,331,809	1,090,213	-	3,422,022
Emergency Reserve	-	-	-	-
Total Base Related Expenses	\$ 562,135,852	\$ 264,574,071	\$ 6,144,700	\$ 832,854,623
BASE OPERATING INCOME:	\$ 404,998,705	\$ 334,691,944	\$ 7,621,663	\$ 747,312,312
NON-OPERATING REVENUE:				
Investment Income	18,069,815	5,542,022	145,609	23,757,446
Transfer To/From Fuel Recovery	-	-	-	-
Capacity Fees	-	82,476,555	-	82,476,555
Total Non Operating Revenues	\$ 18,069,815	\$ 88,018,577	\$ 145,609	\$ 106,234,001
NON-OPERATING EXPENSES:				
Debt Service	105,804,089	136,225,271	5,465,806	247,495,166
Demand-side Management - Rate Stabilization	-937,039	-	-	-937,039
Environmental - Rate Stabilization	-11,289,700	-76,186	-	-11,365,886
Total Non Operating Expenses	\$ 93,577,350	\$ 136,149,085	\$ 5,465,806	\$ 235,192,241
BASE INCOME BEFORE TRANSFERS	\$ 329,491,170	\$ 286,561,436	\$ 2,301,466	\$ 618,354,072
City Contribution Expense	97,708,817	39,715,679	-	137,424,496
Interlocal Payments	-	3,743,035	-	3,743,035
Renewal and Replacement Fund	71,386,854	31,032,218	602,824	103,021,896
Operating Capital Outlay	160,395,499	129,517,763	1,698,642	291,611,904
Environmental Capital Outlay	-	76,186	-	76,186
Capacity Fees	-	82,476,555	-	82,476,555
Operating Contingency	-	-	-	-
Total Non-Fuel Expenses	\$ 329,491,170	\$ 286,561,436	\$ 2,301,466	\$ 618,354,072
SURPLUS/(DEFICIT)	\$ -	\$ -	\$ -	\$ -
TOTAL REVENUES	\$ 1,419,609,296	\$ 687,284,592	\$ 13,911,972	\$ 2,120,805,860
TOTAL APPROPRIATIONS	\$ 1,419,609,296	\$ 687,284,592	\$ 13,911,972	\$ 2,120,805,860
BUDGETED EMPLOYEE POSITIONS	1,646	784	7	2,437
BUDGETED TEMPORARY HOURS	104,000	20,800	0	124,800

**JEA
CONSOLIDATED CAPITAL BUDGET
FISCAL YEAR 2025**

	Electric System	Water System	District Energy System	Total
CAPITAL FUNDS:				
Renewal & Replacement Deposits	\$ 71,386,854	\$ 31,032,218	\$ 602,824	\$ 103,021,896
Operating Capital Outlay	160,395,499	129,517,763	1,698,642	291,611,904
Environmental Capital Outlay	-	76,186	-	76,186
Capacity Fees	-	82,476,555	-	82,476,555
Debt Proceeds	75,011,647	323,420,278	15,698,534	414,130,459
Other Proceeds	-	-	-	-
Total Capital Funds	<u>\$ 306,794,000</u>	<u>\$ 566,523,000</u>	<u>\$ 18,000,000</u>	<u>\$ 891,317,000</u>
CAPITAL PROJECTS:				
Generation Projects	\$ 71,888,000	\$ -	\$ -	\$ 71,888,000
Transmission & Distribution Projects	186,176,000	-	-	186,176,000
District Energy Projects	-	-	18,000,000	18,000,000
Water Projects	-	196,914,000	-	196,914,000
Sewer Projects	-	330,905,000	-	330,905,000
Other Projects	48,730,000	38,704,000	-	87,434,000
Total Capital Projects Subtotal	<u>\$ 306,794,000</u>	<u>\$ 566,523,000</u>	<u>\$ 18,000,000</u>	<u>\$ 891,317,000</u>
Capital Reserve	-	-	-	-
Total Capital Projects	<u>\$ 306,794,000</u>	<u>\$ 566,523,000</u>	<u>\$ 18,000,000</u>	<u>\$ 891,317,000</u>