

**JEA
CONSOLIDATED OPERATING BUDGET
FISCAL YEAR 2025**

AMENDED BUDGET

	Electric System	Water System	District Energy System	Total
FUEL RELATED REVENUES & EXPENSES:				
FUEL REVENUES:	\$ 559,486,755	\$ -	\$ -	\$ 559,486,755
Total Net Revenues	\$ 559,486,755	\$ -	\$ -	\$ 559,486,755
FUEL EXPENSES:				
Fuel & Purchased Power	\$ 559,486,755	\$ -	\$ -	\$ 559,486,755
FUEL SURPLUS/(DEFICIT)	\$ -	\$ -	\$ -	\$ -
BASE RELATED REVENUES & EXPENSES				
BASE OPERATING REVENUES:				
Base Rate Revenues	\$ 942,776,532	\$ 519,149,274	\$ 13,429,321	\$ 1,475,355,127
Environmental Charge Revenue	-	-	-	-
Conservation Charge & Demand Side Revenue	-	-	-	-
Other Revenues	88,921,042	80,116,741	337,042	169,374,825
Natural Gas Pass Through Revenue	1,328,041	-	-	1,328,041
Total Base Related Revenues	\$ 1,033,025,615	\$ 599,266,015	\$ 13,766,363	\$ 1,646,057,993
BASE OPERATING EXPENSES:				
Operating and Maintenance	\$ 291,470,578	\$ 263,483,858	\$ 6,144,700	\$ 561,099,136
Environmental	11,289,700	-	-	11,289,700
Conservation & Demand-side Management	10,951,894	-	-	10,951,894
Natural Gas Pass Through Expense	1,261,588	-	-	1,261,588
Non-Fuel Purchased Power	244,830,283	-	-	244,830,283
Non-Fuel Uncollectibles & PSC Tax	2,331,809	1,090,213	-	3,422,022
Emergency Reserve	-	-	-	-
Total Base Related Expenses	\$ 562,135,852	\$ 264,574,071	\$ 6,144,700	\$ 832,854,623
BASE OPERATING INCOME:	\$ 470,889,763	\$ 334,691,944	\$ 7,621,663	\$ 813,203,370
NON-OPERATING REVENUE:				
Investment Income	\$ 18,230,468	\$ 5,542,022	\$ 145,609	\$ 23,918,099
Transfer To/From Fuel Recovery	-	-	-	-
Capacity Fees	-	82,476,555	-	82,476,555
Total Non Operating Revenues	\$ 18,230,468	\$ 88,018,577	\$ 145,609	\$ 106,394,654
NON-OPERATING EXPENSES:				
Debt Service	105,804,089	136,225,271	5,465,806	247,495,166
Demand-side Management - Rate Stabilization	-937,039	-	-	-937,039
Environmental - Rate Stabilization	-11,289,700	(76,186)	-	-11,365,886
Total Non Operating Expenses	\$ 93,577,350	\$ 136,149,085	\$ 5,465,806	\$ 235,192,241
BASE INCOME BEFORE TRANSFERS	\$ 395,542,881	\$ 286,561,436	\$ 2,301,466	\$ 684,405,783
City Contribution Expense	\$ 97,708,817	\$ 39,715,679	\$ -	\$ 137,424,496
Interlocal Payments	-	3,743,035	-	3,743,035
Renewal and Replacement Fund	71,386,854	31,032,218	602,824	103,021,896
Operating Capital Outlay	226,447,210	129,517,763	1,698,642	357,663,615
Environmental Capital Outlay	-	76,186	-	76,186
Capacity Fees	-	82,476,555	-	82,476,555
Operating Contingency	-	-	-	-
Total Non-Fuel Expenses	\$ 395,542,881	\$ 286,561,436	\$ 2,301,466	\$ 684,405,783
SURPLUS/(DEFICIT)	\$ -	\$ -	\$ -	\$ -
TOTAL REVENUES	\$ 1,610,742,838	\$ 687,284,592	\$ 13,911,972	\$ 2,311,939,402
TOTAL APPROPRIATIONS	\$ 1,610,742,838	\$ 687,284,592	\$ 13,911,972	\$ 2,311,939,402
BUDGETED EMPLOYEE POSITIONS	1,646	784	7	2,437
BUDGETED TEMPORARY HOURS	104,000	20,800	0	124,800

**JEA
CONSOLIDATED CAPITAL BUDGET
FISCAL YEAR 2025**

AMENDED BUDGET

	Electric System	Water System	District Energy System	Total
CAPITAL FUNDS:				
Renewal & Replacement Deposits	\$ 71,386,854	\$ 31,032,218	\$ 602,824	\$ 103,021,896
Operating Capital Outlay	226,447,210	129,517,763	1,698,642	357,663,615
Environmental Capital Outlay	-	76,186	-	76,186
Capacity Fees	-	82,476,555	-	82,476,555
Debt Proceeds	8,959,936	323,420,278	15,698,534	348,078,748
Other Proceeds	-	-	-	-
Total Capital Funds	<u>\$ 306,794,000</u>	<u>\$ 566,523,000</u>	<u>\$ 18,000,000</u>	<u>\$ 891,317,000</u>
CAPITAL PROJECTS:				
Generation Projects	\$ 71,888,000	\$ -	\$ -	\$ 71,888,000
Transmission & Distribution Projects	186,176,000	-	-	186,176,000
District Energy Projects	-	-	18,000,000	18,000,000
Water Projects	-	196,914,000	-	196,914,000
Sewer Projects	-	330,905,000	-	330,905,000
Other Projects	48,730,000	38,704,000	-	87,434,000
Total Capital Projects Subtotal	<u>\$ 306,794,000</u>	<u>\$ 566,523,000</u>	<u>\$ 18,000,000</u>	<u>\$ 891,317,000</u>
Capital Reserve	-	-	-	-
Total Capital Projects	<u>\$ 306,794,000</u>	<u>\$ 566,523,000</u>	<u>\$ 18,000,000</u>	<u>\$ 891,317,000</u>