

**JEA
CONSOLIDATED OPERATING BUDGET
FISCAL YEAR 2023**

	Electric System	Water System	District Energy System	Total
FUEL RELATED REVENUES & EXPENSES:				
FUEL REVENUES:	\$ 671,607,062	\$ -	\$ -	\$ 671,607,062
Total Net Revenues	\$ 671,607,062	\$ -	\$ -	\$ 671,607,062
FUEL EXPENSES:				
Fuel & Purchased Power	\$ 671,607,062	\$ -	\$ -	\$ 671,607,062
FUEL SURPLUS/(DEFICIT)	\$ -	\$ -	\$ -	\$ -
BASE RELATED REVENUES & EXPENSES				
BASE OPERATING REVENUES:				
Base Rate Revenues	\$ 802,962,758	\$ 450,442,215	\$ 12,761,117	\$ 1,266,166,090
Environmental Charge Revenue	3,111,378	27,223,026	-	30,334,404
Conservation Charge & Demand Side Revenue	211,812	-	-	211,812
Other Revenues	77,954,967	19,887,497	-	97,842,464
Natural Gas Pass Through Revenue	826,185	-	-	826,185
Total Base Related Revenues	\$ 885,067,100	\$ 497,552,738	\$ 12,761,117	\$ 1,395,380,955
BASE OPERATING EXPENSES:				
Operating and Maintenance	\$ 269,166,868	\$ 198,437,566	\$ 6,449,156	\$ 474,053,590
Environmental	16,998,000	6,501,783	-	23,499,783
Conservation & Demand-side Management	7,111,667	-	-	7,111,667
Natural Gas Pass Through Expense	1,595,137	-	-	1,595,137
Non-Fuel Purchased Power	312,068,264	-	-	312,068,264
Non-Fuel Uncollectibles & PSC Tax	1,515,596	573,198	-	2,088,794
Emergency Reserve	5,000,000	1,000,000	-	6,000,000
Total Base Related Expenses	\$ 613,455,532	\$ 206,512,547	\$ 6,449,156	\$ 826,417,235
BASE OPERATING INCOME:	\$ 271,611,568	\$ 291,040,191	\$ 6,311,961	\$ 568,963,720
NON-OPERATING REVENUE:				
Investment Income	19,148,349	3,242,935	99,708	22,490,992
Transfer To/From Fuel Recovery	-	-	-	-
Capacity Fees	-	102,742,334	-	102,742,334
Total Non Operating Revenues	\$ 19,148,349	\$ 105,985,269	\$ 99,708	\$ 125,233,326
NON-OPERATING EXPENSES:				
Debt Service	76,798,079	103,138,134	3,241,758	183,177,971
Demand-side Management - Rate Stabilization	-2,847,864	-	-	-2,847,864
Environmental - Rate Stabilization	-6,115,680	(26,643,922)	-	-32,759,602
Total Non Operating Expenses	\$ 67,834,535	\$ 76,494,212	\$ 3,241,758	\$ 147,570,505
BASE INCOME BEFORE TRANSFERS	\$ 222,925,382	\$ 320,531,248	\$ 3,169,911	\$ 546,626,541
City Contribution Expense	95,491,107	26,933,389	-	122,424,496
Interlocal Payments	-	6,403,033	-	6,403,033
Renewal and Replacement Fund	72,700,000	27,734,150	415,355	100,849,505
Operating Capital Outlay	54,262,275	144,597,099	2,754,556	201,613,930
Environmental Capital Outlay	472,000	12,121,243	-	12,593,243
Capacity Fees	-	102,742,334	-	102,742,334
Operating Contingency	-	-	-	-
Total Non-Fuel Expenses	\$ 222,925,382	\$ 320,531,248	\$ 3,169,911	\$ 546,626,541
SURPLUS/(DEFICIT)	\$ -	\$ -	\$ -	\$ -
TOTAL REVENUES	\$ 1,575,822,511	\$ 603,538,007	\$ 12,860,825	\$ 2,192,221,343
TOTAL APPROPRIATIONS	\$ 1,575,822,511	\$ 603,538,007	\$ 12,860,825	\$ 2,192,221,343
BUDGETED EMPLOYEE POSITIONS	1,583	705	6	2,294
BUDGETED TEMPORARY HOURS	104,000	20,800	0	124,800

**JEA
CONSOLIDATED CAPITAL BUDGET
FISCAL YEAR 2023**

	Electric System	Water System	District Energy System	Total
CAPITAL FUNDS:				
Renewal & Replacement Deposits	\$ 72,700,000	\$ 27,734,150	\$ 415,355	\$ 100,849,505
Operating Capital Outlay	54,262,275	144,597,099	2,754,556	201,613,930
Environmental Capital Outlay	472,000	12,121,243	-	12,593,243
Capacity Fees	-	102,742,334	-	102,742,334
Debt Proceeds	-	-	6,432,000	6,432,000
Other Proceeds	147,671,725	206,611,659	266,089	354,549,473
Total Capital Funds	<u>\$ 275,106,000</u>	<u>\$ 493,806,485</u>	<u>\$ 9,868,000</u>	<u>\$ 778,780,485</u>
CAPITAL PROJECTS:				
Generation Projects	\$ 61,902,000	\$ -	\$ -	\$ 61,902,000
Transmission & Distribution Projects	146,086,000	-	-	146,086,000
District Energy Projects	-	-	9,868,000	9,868,000
Water Projects	-	138,327,413	-	138,327,413
Sewer Projects	-	316,735,817	-	316,735,817
Other Projects	67,118,000	38,743,255	-	105,861,255
Total Capital Projects Subtotal	<u>\$ 275,106,000</u>	<u>\$ 493,806,485</u>	<u>\$ 9,868,000</u>	<u>\$ 778,780,485</u>
Capital Reserve	-	-	-	-
Total Capital Projects	<u>\$ 275,106,000</u>	<u>\$ 493,806,485</u>	<u>\$ 9,868,000</u>	<u>\$ 778,780,485</u>